

## Federal Energy Regulatory Commission

## § 300.12

(A) All initial investments and additions to plant, including interest during construction, that produced revenue during the historic period or are expected to produce revenue during the rate test period;

(B) Capitalized deferred expenses; and

(C) Replacements made during the historic period and replacements projected to be made during the balance of the repayment period.

(iii) For each such investment, the statement shall specify:

(A) Whether the investment is an initial investment, an addition, a replacement, or a capitalized deferred annual expense;

(B) The date the investment was made;

(C) The year in which repayment is due to be completed;

(D) Whether the investment was financed through the issuance of revenue bonds, the appropriate interest rate, and the terms and conditions for such bonds; and

(E) The authority or administrative procedure used for the adoption of such interest rate.

(iv) If available, the amount repaid on each investment to date must be stated, except that if repayment on individual investments is not recorded, the amount repaid to date on each group of investments having common interest rates should be stated.

(v) For each year, the sum of unpaid individual investments or the unpaid portion of interest groups shown above must equal the unamortized investment shown in the power repayment study for that year.

(vi) The statement must describe the methods used to forecast replacements and the price level used to estimate replacement costs.

(4) *Statement D—Interest Expenses; Repayment of Investments and Debt Capital.*

(i) For each capitalized investment and cost listed in Statement C, Statement D must describe, by interest group:

(A) The total unpaid balance outstanding at the end of the historic period;

(B) Payments made on principal and interest during each of the last five years of the historic period; and

(C) Annual payments expected to be made through the cost evaluation period.

(ii) The statement must describe how the interest expense was determined for each type of investment and include examples of such computations.

(5) *Statement E—Operation, Maintenance and Other Annual Expenses.* Statement E must contain, for the last five years of the historic period and for the rate test period, as appropriate, a tabulation of actual and projected operation and maintenance, administrative and general, purchased power, wheeling, and any other expenses, other than interest. Statement E must:

(i) List expenses for each individual source, if purchased power and other similar expenses are derived from more than one source;

(ii) Explain any significant deviations from trends in expenses or any extraordinary expenses; and

(iii) Explain the price level used for estimating expenses.

(6) *Statement F—Cost Allocations.* (i) Statement F must contain, for each multiple-purpose reservoir project, unit, division, or system, a table or other summary showing total investment costs, the total annual operation and maintenance costs, and the allocation of all such costs among the various authorized purposes.

(ii) The statement must show the amount of power costs suballocated to irrigation functions, any changes from previous allocations, and the procedure used in allocating such costs. Currently valid allocations previously submitted to the Commission need not be furnished, if referenced.

### § 300.12 Analysis of supporting data.

(a) An analysis of the data provided under § 300.11 must be supported by an appropriate methodology developed by the Administrator.

(b) *Revenue recovery study.* (1) A study must be provided which supports the filed rate and charges, including a narrative statement that explains how the rates and charges meet the objective of recovering the revenue necessary to repay the Federal investment and other costs in a reasonable period of time.

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(2) Any *Power Repayment Study* (PRS) submitted for this purpose must be developed using currently approved rates for estimating future revenues. If the filed rates differ from the current rates, the Administrator must provide a PRS which uses the level of revenues produced by the proposed rates. Unless otherwise required by statute, a PRS must contain only those investments in plant which will be in commercial operation during the proposed rate approval period, except replacements. Forecasts of costs beyond the rate test period must be based on conditions prevailing during the period, unless unusual circumstances warrant otherwise.

(3) A PRS must include, but need not be limited to, those items listed below:

- (i) Operating revenues;
  - (ii) Operating expenses;
  - (iii) Interest expense;
  - (iv) Investment placed in service (using totals if the supporting statement annually shows a breakdown into the appropriate subcategories under each major heading), including the initial project, additions, replacements, and the total investment;
  - (v) Investment amortized;
  - (vi) Remaining unamortized investment;
  - (vii) Allowable unamortized investment (using totals if the supporting statement annually shows a breakdown into the appropriate subcategories under each major heading), including initial project, additions, replacements, and total investment;
  - (viii) Irrigation investment assigned to be repaid from power revenues (using totals if the supporting statement annually shows a breakdown into the appropriate subcategories under each major heading), including irrigation investment assigned to power, investment repaid, remaining unpaid investment, and allowable unpaid investment; and
  - (ix) Cumulative status of repayment.
- (c) *Cost of service study.* For any project or system which provides more than one class of service for which differing rates are proposed, a cost of service study, if available, must be provided which shows how the costs of providing each service have been determined. If rates and charges have not

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been formulated on a cost related basis, the basis for each rate or charge should be explained.

#### § 300.13 Waiver of filing requirements.

The Administrator must request waiver of any requirement of this subpart if an application that does not fully comply with that requirement is not to be considered deficient. The request must state the Administrator's reasons for such noncompliance and show good cause for any waiver.

#### § 300.14 Filings under section 7(k).

Any application for Commission review and approval of a rate or rate schedules established by the Administrator of the Bonneville Power Administration pursuant to section 7(k) of the Pacific Northwest Electric Power Planning and Conservation Act must be filed in compliance with the provisions of § 35.13(a)(2) of part 35 of this chapter and with the provisions of this part, and must include the classifications, practices, rules and regulations affecting the rate and charges and all contracts which in any manner affect or relate to such rate, charges, classifications, services, rules, regulations, or practices. However, such classifications, practices, rules, regulations or contracts which may affect or relate to rates will not be subject to Commission approval unless they are determined to be rates or rate schedules.

[Order 323–B, 52 FR 20709, June 3, 1987]

### Subpart C—Commission Rate Review and Approval

#### § 300.20 Interim acceptance and review of Bonneville Power Administration rates.

(a) *Opportunity to comment.* The Commission will publish in the FEDERAL REGISTER notice of any filing made under this part, for which interim approval is requested. This notice will give interested persons an opportunity to submit written comments on whether interim approval should be granted.

(b) *Action on request for interim rate acceptance—1) Deficient applications.* Upon receipt of an application that does not comply with the requirements of this part, the Commission may: